

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☐ FILE ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ SUB. REPORT/abd. ☐

DATE FILED 4-29-74

LAND: FEE & PATENTED STATE LEASE NO. ML 28136 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 5-1-74

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 3-13-75-LA

FIELD: Wildcat 3/86 Greater Cisco

UNIT:

COUNTY: Grand

WELL NO. GOAL RESOURCES STATE #1-X

APT. NO: 43-019-30197

LOCATION 590' FT. FROM ~~XX~~ (S) LINE, 350' FT. FROM (E) ~~XX~~ LINE. SE SE SE 1/4-1/4 SEC. 30

16

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				21 S	24 E	30	GOAL RESOURCES

Location Abandoned

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
.....

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
5-1-74

COMPLETION DATA:

Date Well Completed

Location Inspected ..

W..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

SMC Sonic CR..... Lat..... MI-L..... Sonic.....

CBLog..... CULog..... Others.....

Exclusive "Padded Shoulder" Feature

proof



11-19-90
JWH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Goal Resources, Inc. ML 28136

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Goal Resources # 1X

8. Farm or Lease Name

Offset

9. Well No.

SE 1/4 Sec. 30, T21S, R24E

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Grand

Utah

12. County or Parrish 13. State

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Goal Resources, Inc.

3. Address of Operator

130 East 3900 South Salt Lake City, Utah 84107

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

590 ft from South line and 350 ft. from east line.

At proposed prod. zone

Salt Wash

SESESE

14. Distance in miles and direction from nearest town or post office*

2 miles south of Cisco, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

350 ft.

16. No. of acres in lease

1,090.64

17. No. of acres assigned
to this well

10

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

790 to 850'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4323 ground

22. Approx. date work will start*

1 May 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	7"		100'	60 sacks circulated to surface
6 1/2"				

Primary goal: To drill to top zone of Salt ~~XX~~ Wash formation found in #1 well.

Contractor Viking Oil and Drilling Co. Drilling with Jacobs rotating head.

7" Regan balloon type, gas operated, Series 900; 3,000 PSI, BOP

Note: Please make copy of survey plat on file in your office (Goal Resources #1) to be used with this intent.

* Use Copy of original survey plat
(2) approve in accordance with Case 102-5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Arlon S. Jacobs

Title President

Date 30 April 1974

(This space for Federal or State office use)

Permit No.

43-019-30197

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

Grand Valley
So. of Baker

Paula Burcher

(Arland Jacoby)

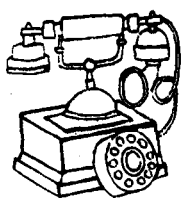
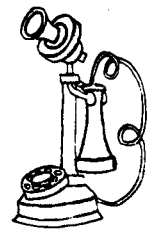
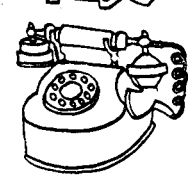
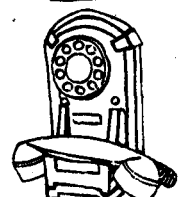
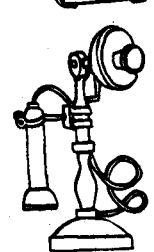
Ross wants to move on
So. of Cisco

see 30 T 215 R24E

Goal Resource #1

T.A. → Want to
pull casing & P&A
Will call for program

(#9 - Grindstiff = gas well)
↓
Completing today. Will
file Intent tomorrow
for offset to #1.



May 1, 1974

Goal Resources Inc.
130 East 3900 South
Salt Lake City, Utah 84107

Re: Well No. Goal State #1-X
Sec. 30, T. 21 S, R. 24 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30197.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

Location abandoned

July 25, 1974

Goal Resources
130 East 3900 South
Salt Lake City, Utah

Re: Well No's:
State #1,
Sec. 30, T. 21 S, R. 24 E,
State #1-X,
Sec. 30, T. 21 S, R. 24 E,
State #2,
Sec. 30, T. 21 S, R. 24 E,
State #6-7,
Sec. 36, T. 20 S, R. 24 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Logs" for the above referred to wells are due.

Please complete the enclosed Form CGC-3, and forward them to this office as soon as possible in order that we may keep our files accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Goal Resources, Inc.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML 28136

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goal Resources, Inc

9. WELL NO.

Goal Resources #1X

10. FIELD AND POOL, OR WILDCAT

Offset

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE 1/4 Sec 30, T21S, R24E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Goal Resources, Inc.

3. ADDRESS OF OPERATOR

130 East 3900 South Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

590' from south line and 350' from east line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4323 ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location temporarily abandoned-- Well never drilled.

18. I hereby certify that the foregoing is true and correct

SIGNED

John S. Jacobs

TITLE

Vice-President

DATE

13 March 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: